Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2016 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,401	54,395	173,980	21,615	33,165	284,555	9,179
Alaskan					_	15,987	516
Lower 48 States	_	_	_	_	_	268,568	8,663
Imports (PAD District of Entry)	23,879	77,569	88,406	9,486	38,570	237,910	7,675
Commercial	23,879	77,569	88,406	9,486	38,570	237,910	7,675
Strategic Petroleum Reserve (SPR)	_	· –	´ -	_	_	_	· -
Net Receipts	11,290	-13,567	10.089	-12.419	4.607	_	_
Adjustments ¹	2,310	-624	2,210	364	-948	3,313	107
Disposition							
Stock Change ²	-78	1,045	15,138	677	1,917	18,699	603
Commercial	-	_	15,141	_	_	18,702	603
SPR	-	_	-3	-	_	-3	0
Refinery Inputs	35,235	115,438	253,830	17,826	73,477	495,806	15,994
Exports	3,723	1,290	5,717	543	_	11,273	364
Ending Stocks							
Total	16,220	151,517	946,145	24,222	57,082	1,195,186	
Commercial	16,220	151,517	251,029	24,222	57,082	500,070	
Refinery	12,386	15,127	47,872	2,850	23,712	101,947	
Tank Farms and Pipelines	3,704	130,560	182,473	17,646	27,260	361,643	
Cushing, Oklahoma		64,086				64,086	
Lease ³	130	5,830	20,684	3,726	998	31,368	
Alaskan Crude Oil In-Transit by Water	-	-	_	_	5,112	5,112	
SPR	-	_	695,116	_	_	695,116	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						58.2	
Percent of Total Petroleum Stocks (Percent)						34.1	
Days of Total Petroleum Net Imports (Days)						143	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	-	-	_	_	_	_	
Imports	-	-	-	-	-	-	_
Imported by SPR	-	-	_	_	_	_	_
Imported for SPR by Others	-	-	-	_	-	-	-
Imports							
PAD District of Entry	23,879	77,569	88,406	9,486	38,570	237,910	7,675
PAD District of Processing	25,011	73,542	93,550	8,407	37,400	237,910	7,675

⁼ Not Applicable.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.</sup>